

**PEDERNALES ELECTRIC  
COOPERATIVE, INC.  
201 S. Avenue F  
Johnson City, TX 78636**

**Section No.:**

**Section Title: Wholesale Tariffs**

**Electrical Tariff**

**Revision No.: 2**

**Replacing Section: N/A**

**Sheet No.: 1**

**Page No.: 1**

**Effective: December 29, 2025**

**WHOLESALE TRANSMISSION SERVICE  
RATE SCHEDULE WTS**

**AVAILABILITY**

Transmission Service is available over all transmission facilities owned or leased by Pedernales Electric Cooperative, Inc. (PEC).

**APPLICABILITY**

Wholesale Transmission Service is provided on a non-discriminatory basis to any eligible Transmission Service Customer, as that term is defined in the rules of the Public Utility Commission of Texas (PUCT). Any power delivered onto or received from PEC's transmission system under this tariff must be three-phase, 60 hertz alternating current.

An interconnection agreement is required for customers directly connected to PEC's facilities.

**ANNUAL ACCESS CHARGES**

- (A) \$0.578031 per kW of coincident peak demand ("Annual Access Charge"). Customer's demand is the average of the demand, in kilowatts, of the customer's load for hours that are coincident with the ERCOT system coincident peak demand for the months of June, July, August, and September in the preceding calendar year.
- (B) The Annual Access Charge shall be payable in monthly payments in accordance with PUCT rules. The monthly access charge is determined as one-twelfth of the Annual Access Charge. Partial months shall be pro-rated based on calendar days.

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**ACCESS CHARGE FOR WHOLESALE TRANSMISSION SERVICE FOR EXPORTS  
FROM ERCOT**

Charges for Wholesale Transmission Service for exports from ERCOT shall be in accordance with Texas Utility Code Ann. § 35.004(d) and 16 Tex. Admin. Code § 25.192 (TAC). Wholesale Transmission Service customers exporting power from ERCOT will be assessed an access charge based on the duration of the service requested. Charges for Wholesale Transmission Service for exports from ERCOT shall be determined in accordance with 16 TAC § 25.192(e) and shall be calculated using the following charge: \$0.000066 (Hourly Access Rate per TCOS Rate (\$/kW)).

PEC's Access Charge for wholesale transmission exports from ERCOT is the Total transmission rate shown above calculated per the formula and the billing interval described in 16 TAC § 25.192(e).

**CONSTRUCTION OF NEW FACILITIES**

To the extent that new transmission facilities are needed to accommodate a request for transmission service, PEC shall follow the procedures set forth in 16 TAC §§ 25.191 and 25.195 and the ERCOT protocols in working with the transmission service customer to upgrade the transmission system.

In the event that existing facilities are inadequate to support the requested transmission service, the transmission customer may be required to provide a contribution in aid of construction of direct assignment facilities. In that event, PEC will provide the customer with a facilities study that will include an estimate of the contribution in aid of construction of direct assignment facilities to be charged to the transmission customer for the cost of any required facilities or upgrades, and the time required to complete such construction and initiate the requested service.

**VOLTAGE SUPPORT**

PEC will provide whatever devices are necessary to maintain proper operating voltages on the transmission system in accordance with good utility practice for voltage support and in accordance with requirements of the ERCOT ISO, or its successor.

**PUBLIC UTILITY COMMISSION OF TEXAS**

**Docket: 58893**

**Approved on: DEC 29 2025**

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**RELIABILITY GUIDELINES**

PEC shall operate its transmission system in accordance with the ERCOT Protocols, Operating Guides, North American Electric Reliability Corporation (NERC) guidelines, and any guidelines of the ISO that may apply to PEC's system.

**PAYMENT**

Any charges due to PEC under this rate schedule shall be billed in accordance with the requirements, procedures, and deadlines of 16 TAC § 25.202.

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