



New Development Request for Design

Thank you for your inquiry on your future service with Pedernales Electric Cooperative, Inc. (the "Cooperative" or "PEC"). We can confirm that the address listed below is located within the Cooperative's service area.

We offer service to all locations within the Cooperative's service area, according to the type of service provided and subject to the provisions of the Cooperative's rates and Line Extension Policy and any other applicable provisions of the Tariff and Business Rules of the Cooperative. The Board of Directors of the Cooperative may amend the Tariff and Business Rules at a Board meeting with notice posted prior to such meetings.

Please review and provide the following information, as needed to process your meeting and design. After review, a PEC Representative will contact you to schedule an onsite meeting to discuss the project.

- Submit completed *Request for Design* form and required information to PEC.
- Plans received, Designer assigned and initial review. Designer will make contact with developer to schedule a Pre-design meeting within two weeks.
- Designer will begin project design and generate a "Preliminary Design".
- PEC issues "Preliminary Design" for review, comment, and approval by developer.
- Developer approves PEC design, Designer will issue "Approved for Construction" plans for civil contractor.
- Developer is free to start civil installation and schedule a pre-construction meeting with PEC inspectors.
- Designer will finalize design, draw in PEC mapping system, prepare easements, cost, submit permits and all other duties required of project.
- Developer remits estimates, easements, and all other required documents to PEC.
- Final inspection completed and approved by PEC. The initial invoice will be sent to the member.
- Upon receipt of final payment, PEC Planning concludes, passes project to construction for scheduling.

SUBDIVISION LOAD AND ADDITIONAL POWER REQUIREMENTS:

- Overall Lot Count
- Power questionnaire
 - Loads sheets
 - All on site and any additional electrical service needs: (Water Treatment Facilities)
 - Electrical drawings including one-line diagram
- Approved and stamped construction plans by City/County in CAD & PDF format
- AutoCAD file (existing and proposed)
- Street light layout

Office Use: WO# _____ SO# _____



Requirements BEFORE project may be Released for Construction by PEC:

OVERHEAD:

- Easements for property/properties that include new PEC facilities
- Construction costs paid in full
- Acknowledgment signed and returned
- Tree trimming (if necessary)
- Contact communication providers for pole relocations
- Receipt of necessary permits/inspections from City/County where service is requested

UNDERGROUND:

- Easements for property/properties that include new PEC facilities
- Construction costs paid in full
- Acknowledgment signed and returned
- Pass PEC final inspection
- Contact communication providers for pole relocations
- Receipt of necessary permits/inspections from City/County where service is requested

Easements

To better serve our Membership and to ensure safe and reliable electric power, PEC would like to communicate standard easement widths for underground and overhead distribution power lines. Utility easements generally consist in two forms, a Public Utility Easement (PUE) or specific instrument. A utility easement allows PEC the right to use an owner's property for specific purposes such as to construct, repair, maintain, operate, and manage electric facilities.

This document is intended to inform developers, civil engineers, and property owners of PEC's easement requirements for planning and design of new developments. Typical easement widths are 15' wide for underground primary lines and 20' wide for overhead primary lines. Utility easements are generally located along streets, lot lines or may traverse a tract of land.

Underground Easements

PEC requires a minimum 15' wide easement for underground primary lines and a 5' easement that extends beyond electric equipment pads on all sides. A 15' wide easement provides adequate space for most all of PEC's electrical equipment while maintaining a safe distance from other buried utilities. This in turn creates a safe environment for our Membership and PEC personnel working on energized lines.

Overhead Easements

PEC requires a minimum 20' wide easement for overhead primary lines. Overhead lines generally are placed in the center of the 20' easement. In some instances, more than 20' may need to be cleared of vegetation to provide adequate space for construction crews.

Easements must be granted in a form that is acceptable to PEC before construction may commence with any project.

Office Use: WO# _____ SO# _____



PLEASE NOTE:

- DESIGN TIMEFRAMES ARE VARIABLE. ALLOW UP TO 16 WEEKS FOR DESIGN.
- DUE TO MATERIAL AND SUPPLY CHAIN FLUCTUATIONS, THE COOPERATIVE IS UNABLE TO PROVIDE A DEFINITE TIMELINE FOR CONSTRUCTION.
- TIMEFRAMES FOR CONSTRUCTION ARE GENERALLY BASED ON MATERIAL AVAILABILITY AND MAY FLUCTUATE DUE TO VENDOR SHORTAGES.
- MULTIPLE TRIPS AND/OR RE-DESIGN OPTIONS ARE SUBJECT TO CHARGES.
 - SEE PEC TARIFF & BUSINESS RULES AT PEC.COOP/DOCUMENT-CENTER/ – SECTIONS 400.16, 400.18, AND 500.8
- A TRUE-UP INVOICE(S) WILL BE ISSUED AT CONSTRUCTION COMPLETION TO COVER ANY FURTHER COSTS INCURRED DURING INSTALLATION/CONSTRUCTION/REMOVAL OF FACILITIES.

By signing, you acknowledge you have read the above information and agree to all requirements and provisions.

MEMBER SIGNATURE _____ DATE _____

PLEASE RETURN TO PEC JOHNSON CITY PLANNING AT:

JohnsonCityPlanners@peci.com

OR

P.O. Box 1

Johnson City, Texas 78636

For Office Use Only:

Customer Number: _____

Account Number: _____

Meter SO#: _____

Service Location: _____

Voting District: _____

Tax District: _____

City Tax: _____

Other Tax: _____

Franchise Tax: _____

Feeder: _____

Check Number: _____

Office Use: WO# _____ SO# _____



SUBDIVISION INTAKE

Type of Service: Subdivision Development

Member Information		
Project Name	For Office Use Only	
Name of Business/ LLC/ Company Name		
Development	Section:	Phase:
Primary Point of Contact		
Billing Address (City, State, Zip Code)		
Primary Phone Number		
Email		
Tax ID		
General Contractor Information		
Name		
Phone Number		
Email		
Engineer Information		
Name		
Phone Number		
Email		

***All information obtained by PEC is subject to PEC's Privacy Policy

Project Location (911 Address) (City, State, Zip Code)		
Number of Lots/Units		
Avg. Dwelling Sq. Ft.		
Service Voltage (Select One)	120/240 1-Phase	120/208 3 3-Phase
	277/480 3-Phase	Other (Subject to PEC Standards)
Service Type (Select One)	Underground	Overhead
Water Provider		

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Pedernales Electric Cooperative
201 S. Avenue F
P.O. Box 1
Johnson City, TX 78636

Toll-free: 888-554-4732
Payment line: 855-938-3589
Power Interruptions: 888-883-3379
Planning: 877-372-0391

myPEC.com



Nearest PEC Equipment Tag #		
All Electric or will Gas be offered		
Project Temporary Power (Construction Trailer)		
Planned Car Chargers	Yes	No
Solar Power Installation	Yes	No
Are Street lights Planned	Yes	No
Billing entity for Street lights	City	HOA
Number of Street lights		
City Limits or ETJ		
Est. Start Date		
Requested In-Service Date		

By signing, you acknowledge you have read the above information and agree to all requirements and provisions.

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Tariffs on Application Fees Required for Service

PEDERNALES ELECTRIC COOPERATIVE	
<i>SYSTEM IMPACT FEE</i>	<i>\$200</i>
<i>ESTABLISHMENT FEE</i>	<i>\$50</i>
<i>MEMBERSHIP FEE</i>	<i>\$50</i>
<i>DEPOSIT - RESIDENTIAL</i>	<i>\$75 UP TO \$150</i>
<i>DEPOSIT – NON-RESIDENTIAL</i>	<i>\$300</i>

300.7.3.1 NEW APPLICANT

Upon application, if an Applicant is not credit worthy per Sections 300.7.3.1, New Applicant option:

1. A fixed deposit in the amount of one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential service in the event the Applicant fails to provide complete, accurate, and verifiable identification information when requested by the Cooperative when applying for electric service;
2. A fixed deposit in the amount of either seventy-five dollars (\$75.00) or one hundred fifty dollars (\$150.00) for Residential Service or three hundred dollars (\$300.00) for Non-Residential Service in the event the Applicant fails to either:
 - a. Provide a satisfactory letter of credit history from its previous electric service provider; or
 - b. Receive a satisfactory credit risk assessment conducted by the Cooperative or on its behalf. The amount of the deposit due will be based on a credit risk assessment.

300.8.1 ESTABLISHING MEMBERSHIP AND MEMBERSHIP FEE

Membership in the Cooperative is required for service. A Person that is a Member of the Cooperative will be entitled to a single or joint membership, no matter how many meters or accounts the Member has. A fee will be required with the initial application for service and establishes the Primary Account. At that time, the fee will be applied to the Member's open account or applied to the outstanding account balance of the last open account. Termination of membership does not release a Member or Member's estate from debts owed to the Cooperative. Additional fees may be required for each additional service connection requested by the Member, but the Cooperative will not charge an additional membership fee due to the creation of additional service connections by the Member. The Cooperative will retain the membership fee until the membership terminates or the property sells. All fee amounts are per Section 500.4, Fee Schedule.

300.8.2 ESTABLISHMENT FEE

There will be a fee collected for connecting service and/or transferring account information per service location. All fee amounts are per Section 500.4, Fee Schedule.

400.15 SYSTEM IMPACT FEE

A non-refundable charge will be collected for extending electric service to a new service location. This amount represents a contribution to the Cooperative's system cost associated with substation and electric distribution backbone facilities and is in addition to any amount due for the line extension. All fee amounts are per Section 500.4, Fee Schedule.