

**Wholesale Transmission Service at Distribution Voltage Tariff
Pedernales Electric Cooperative, Inc.**

Applicable: Entire Certified Service Area
Effective Date: January 16, 2025

Page 1 of 3

WHOLESALE TRANSMISSION SERVICE AT DISTRIBUTION VOLTAGE

APPLICABILITY

The service provided pursuant to this tariff is wholesale transmission service, as defined in Public Utility Commission of Texas (Commission) Substantive Rules, 16 Texas Administrative Code (TAC) § 25.5, using the Cooperative's facilities rated at less than 60 kilovolts, as described in 16 TAC § 25.191(d)(2), at the Cooperative's standard distribution voltages. The Cooperative will make the service available to eligible customers in accordance with the applicable provisions of 16 TAC §§ 25.191 - 25.203.

Service hereunder shall be subject to, and the Cooperative and customer will comply with, the legal, regulatory, and operational procedures established under applicable Commission rules and the Electric Reliability Council of Texas (ERCOT) Protocols and Market Guides.

This rate schedule is not applicable to electric service offered by the Cooperative under any other rate schedule. Service under this tariff is wholesale service and is not available for the delivery of retail service.

TYPE OF SERVICE

The Cooperative will provide this service at one point of interconnection and measured with one meter, using facilities rated at less than 60 kilovolts, at 60 Hertz, and at one of the service levels defined below.

DEFINITIONS

1. Wholesale Distribution Dedicated Service ("WDDS") is wholesale electric service provided to an eligible customer from a dedicated Cooperative distribution line that is operated at voltages below 60 kV, is constructed for the sole purpose of providing wholesale transmission service, does not share a connection with any other customer, and is directly connected to a substation serving the Cooperative.
2. Wholesale Distribution Primary Service ("WDPS") is wholesale electric service provided to an eligible customer from the Cooperative's distribution lines operated at voltages below 60 kV where the service is provided at distribution primary voltage.
3. Wholesale Distribution Line Service ("WDLS") is wholesale electric service provided to an eligible customer from the Cooperative's distribution lines operated at voltages below 60 kV where the service is provided at distribution secondary voltage.

MONTHLY RATE

The following monthly charges will apply:

- | | |
|--------------------|----------|
| 1. Customer Charge | \$150.00 |
| 2. Demand Charge | |

Customer shall be billed one of the following, depending on service level:

**Wholesale Transmission Service at Distribution Voltage Tariff
Pedernales Electric Cooperative, Inc.**

Applicable: Entire Certified Service Area
Effective Date: January 16, 2025

Page 2 of 3

WDDS	\$1.38 per kW
WDPS	\$6.84 per kW
WDLS	\$7.40 per kW

The demand charge shall be charged monthly per kW of contracted kW as specified in the service agreement.

At termination of the service agreement for any reason, the customer shall also pay Cooperative a sum equal to the estimated present worth of the unamortized original undepreciated cost (or book) value (if any) for all remaining distribution facilities plus removal costs for all remaining distribution facilities, and any other outstanding costs or additional billing described herein.

OTHER COSTS AND TERMS OF SERVICE

Customer will also be billed and is responsible for reimbursing the Cooperative for the following, if applicable: additional or special equipment required and related operation and maintenance expense, including metering devices; necessary facilities studies, engineering analysis, planning, construction, right-of-way acquisitions, licensing and permitting, rate development and rate case expenses; additional transformation services; monthly data services; operating and regulatory expenses caused by the operation of the customer's generation or energy storage assets; distribution system line losses; and transmission, ancillary, and market charges billed to Cooperative for the customer's generation or energy storage assets. These billings and related payment due dates may be more frequent than monthly as agreed to in the service agreement.

The customer shall be responsible for all costs of interconnecting with the Cooperative's distribution system. If it is necessary to construct new or modify distribution or transmission facilities for interconnection, the Cooperative will construct new facilities, or alter existing facilities as necessary, and make the service available as soon as reasonably possible provided, however, that the customer pays a contribution in aid of construction in advance of the Cooperative's commencement of such construction or alteration.

Cooperative shall estimate the cost for the construction or alteration based on Cooperative's then-current material, labor, and overhead costs, and customer must agree in writing to pay such costs before construction or alteration commences. The actual cost is the total cost of all construction or alteration, as applicable, including labor and materials used in constructing the new facilities or altering existing facilities, as well as costs for planning, engineering, licensing, regulatory, permitting, right-of-way acquisition and clearing, overheads, interconnection studies, cyber-security and safety-standard testing, and all other costs directly attributable to such construction or alteration. All facilities altered or constructed by the Cooperative will remain the property of the Cooperative.

PAYMENT

The monthly rate for service is due within the period indicated on the bill. The payment due date will not be less than sixteen (16) calendar days after the bill has been generated. The Cooperative may submit estimated bills for good cause provided an actual meter reading is unavailable. Until the Cooperative receives the payment, bills are considered unpaid. A payment is delinquent if not

**Wholesale Transmission Service at Distribution Voltage Tariff
Pedernales Electric Cooperative, Inc.**

Applicable: Entire Certified Service Area
Effective Date: January 16, 2025

Page 3 of 3

received at the Cooperative by the due date shown on the bill. Accounts not paid by the due date may be assessed a fee in the amount of 10% of the unpaid amount to cover the cost of processing late payments. The Cooperative may discontinue service to a customer who fails to pay for service within seven (7) calendar days from the date the payment is due. Under no circumstances will the Cooperative be liable for losses incurred resulting from the disconnection of service due to a customer's failure to pay for service or any other reason for disconnection required by law, regulation, ERCOT Protocol or Market Guides, or the Cooperative's policies.

NO MEMBERSHIP

Customers receiving service under this tariff are not eligible to become members of the Cooperative or for capital credits.

AGREEMENT

Separate agreements for electric service and interconnection are required.